

**API RP 2SIM**

# **2014 BSEE Domestic and International Standards**

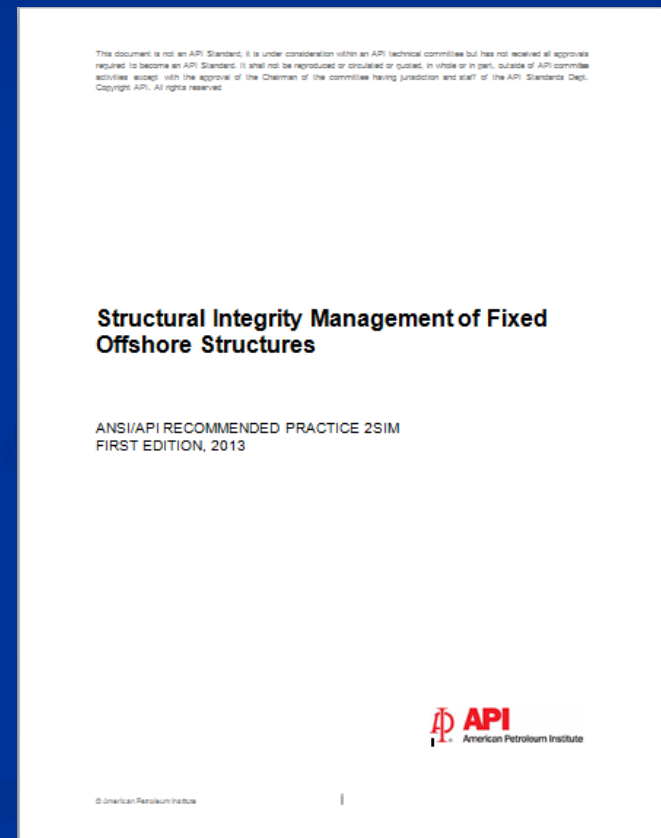
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28<sup>th</sup> January 2014**

# API RP 2SIM



## Agenda:

- Purpose.
- Background.
- Table of Contents.
- Key Concepts.
- Summary.
- Conclusion.



# API RP 2SIM - Purpose

- Provide a standalone RP for the Structural Integrity Management (SIM) of existing offshore structures.
- Leave RP 2A to provide the design, fabrication, construction and installation of new structures.
- Clarify the link between data, risk categorization, fitness-for-purpose (FFP) assessment and inspection.
- Provide FFP criteria specific to U.S. Waters.
- Provide a section on decommissioning (placeholder).
- *Adapted to reflect experience from hurricanes Lili, Ivan, Katrina and Rita.*

# API RP 2SIM - Background

## Basis:

- API RP2A Section 14, Surveys.
- API RP2A Section 17, Assessment of existing platforms.

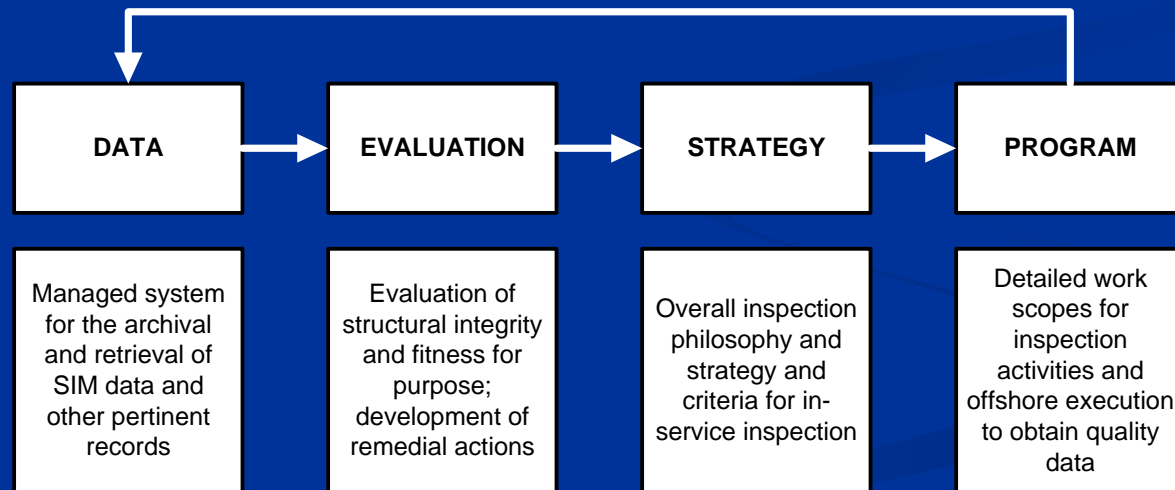
## Consistency:

- ISO 19902 Section 23, In-service inspection and structural integrity management.
- ISO 19902 Section 24, Assessment of existing structures.

# API RP 2SIM - Background

## SIM Process:

- “an ongoing process for ensuring the continuing fitness-for-purpose of an offshore structure or fleet of structures”.



# API RP 2SIM - Background

## Complexity:

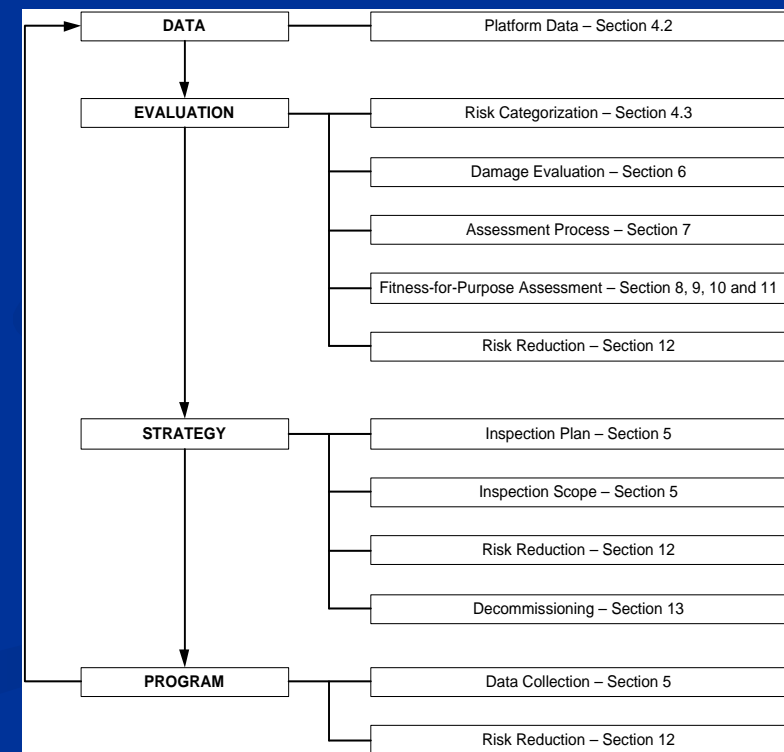
Environmental Consequence	Life-Safety Consequence	Application
High Medium Low	Manned-Nonevacuated Manned- Evacuated Unmanned	Design-use Change-of-use Reuse

Loading	Method	Loading Criteria
Metoccean Seismic Ice Fatigue Accidental	Simplified Design Basis Check Design Level Ultimate Strength Alternative	API RP 2A 22 <sup>nd</sup> Edition API 2MET API 2N API 2EQ

Acceptance Criteria	Design Code Vintage	Region
Similarity Reference load Reserve Strength Ratio Probability of Failure Prior Exposure	Before 1 <sup>st</sup> Edition 1 <sup>st</sup> to 19 <sup>th</sup> Edition 20 <sup>th</sup> and 21 <sup>st</sup> Editions 22 <sup>nd</sup> Edition	U.S. Gulf of Mexico U.S. West Coast U.S. East Coast  <i>Outside U.S.</i>

# API RP 2SIM – Table of Contents

1. Scope
2. Normative References
3. Terms, Definitions, and Acronyms
4. Structural Integrity Management Process
5. Surveys
6. Damage Evaluation
7. Structural Assessment Process
8. Assessment for Metocean Loading
9. Assessment for Fatigue Loading
10. Assessment for Seismic Loading
11. Assessment for Ice Loading
12. Risk Reduction
13. Platform Decommissioning



# API RP 2SIM – Key Concepts

## Risk - Exposure Category:

Life Safety Category	Consequence Category		
	C-1, High Consequence	C-2, Medium Consequence	C-3, Low Consequence
S-1, manned-nonevacuated	L-1	L-1	L-1
S-2, manned-evacuated	L-1	L-2	L-2
S-3, unmanned	L-1	L-2	L-3
In the Gulf of Mexico for sudden hurricanes and winter storms it is possible that the platform will be manned-nonevacuated during these design events.			



# API RP 2SIM – Key Concepts

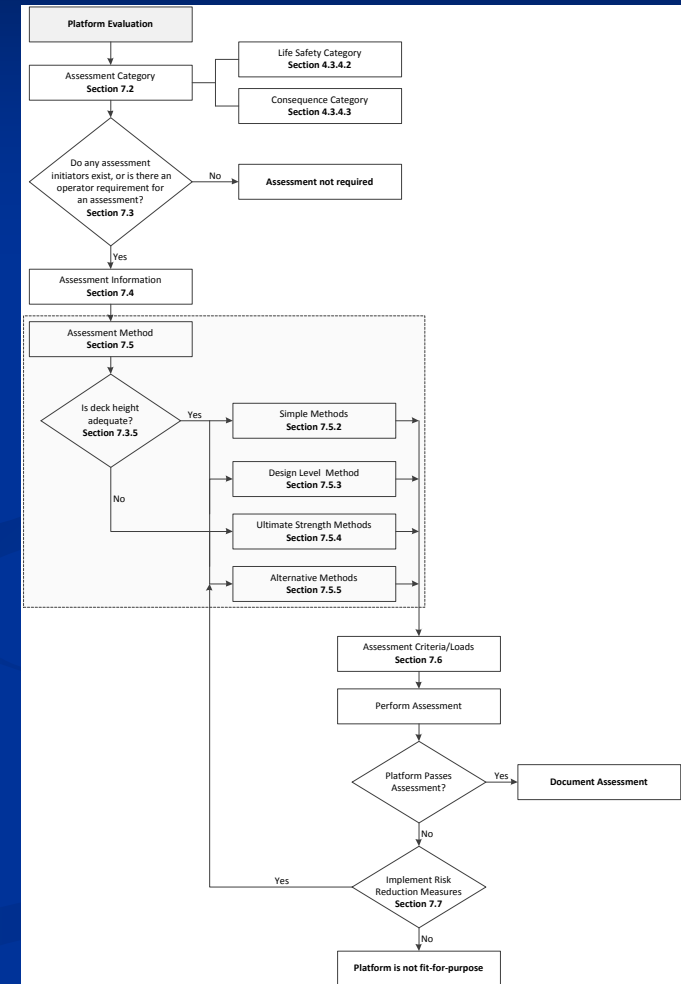
## Risk – Likelihood of Failure:

- High likelihood – those structures likely to collapse in a design event (100-year).
- Medium likelihood – those structures likely to sustain damage in a design event, but not collapse.
- Low likelihood – those structures unlikely to collapse or sustain damage in a design event.

# API RP 2SIM – Key Concepts

## FFP Assessments:

- Evaluate data.
- Categorize structure.
- Assessment initiator.
- Wave-in-deck.
- Assessment method.
- Loading criteria.
- Acceptance criteria.
- Mitigate, if necessary.



# API RP 2SIM – Key Concepts

## FFP Acceptance Criteria Gulf of Mexico:

- API 2A Section 17 based on curves of wave-height against depth, for three exposure categories.
- API 2SIM based on metocean return periods for three exposure categories.
- API 2SIM includes a life-safety sudden hurricane check.
- *API 2MET can be updated independently.*
- *U.S. West Coast retains RSR based acceptance criteria.*

# API RP 2SIM – Key Concepts

Design Level Metocean Criteria, U.S. Gulf of Mexico:

Category	Design Edition		
	API 2A-WSD, 19 <sup>th</sup> Edition and Earlier	API 2A-WSD, 20 <sup>th</sup> or 21 <sup>st</sup> Edition	API 2A-WSD, 22 <sup>nd</sup> and Later
L-1	50-yr FPH	100-yr FPH	100-yr FPH
S-2	Not applicable	Not applicable	Not applicable
C-2	15-yr FPH	50-yr FPH	50-yr FPH
L-3	10-yr FPH	25-yr FPH	25-yr FPH

# API RP 2SIM – Key Concepts

Ultimate Strength Metocean Criteria, U.S. Gulf of Mexico:

Category	Design Edition		
	API 2A-WSD, 19 <sup>th</sup> Edition and Earlier	API 2A-WSD, 20 <sup>th</sup> or 21st Edition	API 2A-WSD, 22 <sup>nd</sup> and Later
L-1	300-yr FPH	300-yr FPH	1,000-yr FPH
S-2	2,500-yr SH	2,500-yr SH	500-yr FPH
C-2	25-yr FPH	300-yr FPH	500-yr FPH
L-3	10-yr FPH	100-yr FPH	100-yr FPH

# API RP 2SIM – Key Concepts

## Risk-Based Inspection Intervals:

Exposure Category	L-1	Risk Level 2	Risk Level 1	Risk Level 1
	L-2	Risk Level 3	Risk Level 2	Risk Level 1
	L-3	Risk Level 3	Risk Level 3	Risk Level 2
		Low	Medium	High
		Likelihood of Failure		



Risk Category	Interval
Risk Level 1	3-5 years
Risk Level 2	6-10 years
Risk Level 3	11-15 years
Requires a baseline inspection prior to adoption.	

# API RP 2SIM – Key Concepts

## Default Inspection Program:

Interval (Years)	Exposure Category <sup>a</sup>		
	L-3	L-2	L-1
	5-10	5-10	3-5
<b>Level II</b>			
General visual survey	X <sup>b</sup>	X <sup>b</sup>	X <sup>b</sup>
Damage survey	X	X	X
Debris survey	X	X	X
Marine growth survey	X	X	X
Scour survey	X <sup>c</sup>	X <sup>c</sup>	X <sup>c</sup>
Anode survey	X	X	X
Cathodic potential	X	X	X
Riser/J-tubes/caisson	X	X	X
Interval (Years)	Exposure Category <sup>a</sup>		
	L-3	L-2	L-1
	<sup>d</sup>	11-15	6-10
<b>Level III</b>			
Visual corrosion survey	X <sup>e</sup>	X <sup>e</sup>	X
Flooded member detection or member close visual inspection	X	X	X
Weld/joint close visual inspection, after cleaning to bright metal	If required	If required	X
<b>Level IV <sup>f</sup></b>			
Weld/Joint NDT	g	g	g
Wall thickness	g	g	g

# API RP 2SIM – Competency

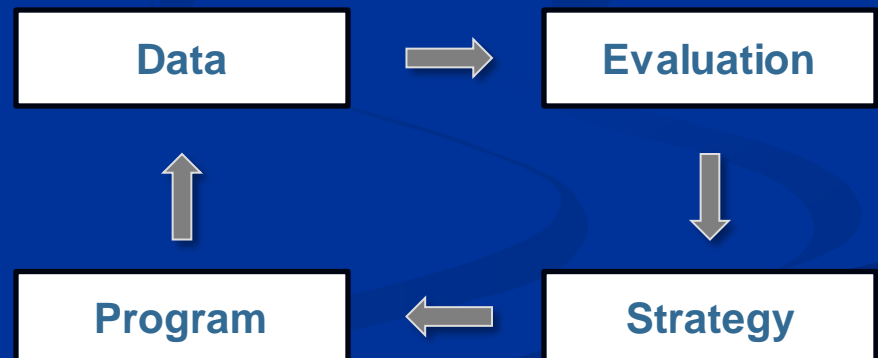
Should be knowledgeable on:

- Offshore structural engineering and with the specific platform(s) under consideration.
- Offshore construction, repair and installation techniques and technologies.
- Deterioration, damage evaluation, and mitigation.
- The differences between design and assessment engineering.
- Risks to offshore structures.
- Offshore inspection and construction planning, tools and techniques.
- The general inspection findings in the offshore industry.
- Anomalies that may trigger additional inspection or analysis.



# API RP 2SIM - Summary

- Promotes a risk-based approach.
- Promotes evaluation of the system capacity.
- Economic risk left to the Operator.
- New practice on:
  - Risk categorization.
  - Acceptance criteria.
  - Damage evaluation.
  - SMR.
  - Decommissioning.
  - Competency.



# API RP 2SIM - Conclusion

- Positive industry ballot.
- BSEE to decide on adopting.
- 119 pages.
- Questions?

